

# AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.  
TELEPHONE (303) 861-8437

NOV 24 1980

November 20, 1980

DIVISION OF  
OIL, GAS & MINING

DEPARTMENT OF NATURAL RESOURCES  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

RE: APPLICATION TO DRILL  
Blonquist 26-2  
Lodgepole Field  
Section 26, T2N, R6E  
Summit County, Utah

Gentlemen:

As provided for in Cause No. 167-2 Item 5 (c) relative to surface locations in the captioned field, we are submitting our Application to Drill the Blonquist 26-2 well with the surface location in the Northwest Quarter of the Southwest Quarter of Section 26, Township 2 North, Range 6 East. Our experience with the natural drift of offset wells indicate the well bore will drift to the southeast toward the spaced location in the Southeast Quarter of the Southwest Quarter.

The surface location as submitted will provide relief from some of the problems experienced in the drilling, sidetracking and subsequent abandonment of our Blonquist 26-1 well located in the Southeast Quarter of the Southwest Quarter of this section. In addition, expenditures for directional control should be minimized. Survey plats have been forwarded to your office.

If additional information or data is needed please contact this office.

Very truly yours,

W. R. Seidel  
Division Operations Manager

KWL:llk  
Enclosures

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

FEE

5. Lease Designation and Serial No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

American Quasar Petroleum Co.

3. Address of Operator

1700 Broadway Suite 707 Denver, CO 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

872' FWL &amp; 1763' FSL NW/4 SW/4

At proposed prod. zone

Prod. Zone to Bottom in SE/4 SW/4 Sec. 26

14. Distance in miles and direction from nearest town or post office\*

8 Miles South of Upton, Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

872'

16. No. of acres in lease

2122

17. No. of acres assigned  
to this well

160

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

1500' to

19. Proposed depth

Blonquist 26-1(abandoned) 11,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7568 Ungraded Gr.

22. Approx. date work will start\*

December 10, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17½"	13-3/8"	48#	60'	To Surface
12¼"	9-5/8"	36#	1500'	To Surface (1000'± sx)
8-3/4"	5-1/2"	17#, 20#, 23#	TD	1000'± Sax

**PROPOSED OPERATIONS:**

Drill 12¼" hole to 1500'± Native Mud  
 Run & Cement 9-5/8" to surface  
 Install 5000 PSI BOP & Hydril. Pressure Test  
 Drill 8-3/4" hole to 11,500'. Mud-Low Solids Non-Disp.  
 Run Logs: BHC Sonic-GR-Cal, DIL, CNL-FDC  
 Run & Cement 5½" csg to TD if production obtained.

**RECEIVED**

NOV 24 1980

DIVISION OF  
OIL, GAS & MINING

**APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING**  
 DATE: 12/1/80  
C. J. Fought

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J. T. Brown

For

Title Division Operations ManagerDate 11/21/80

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

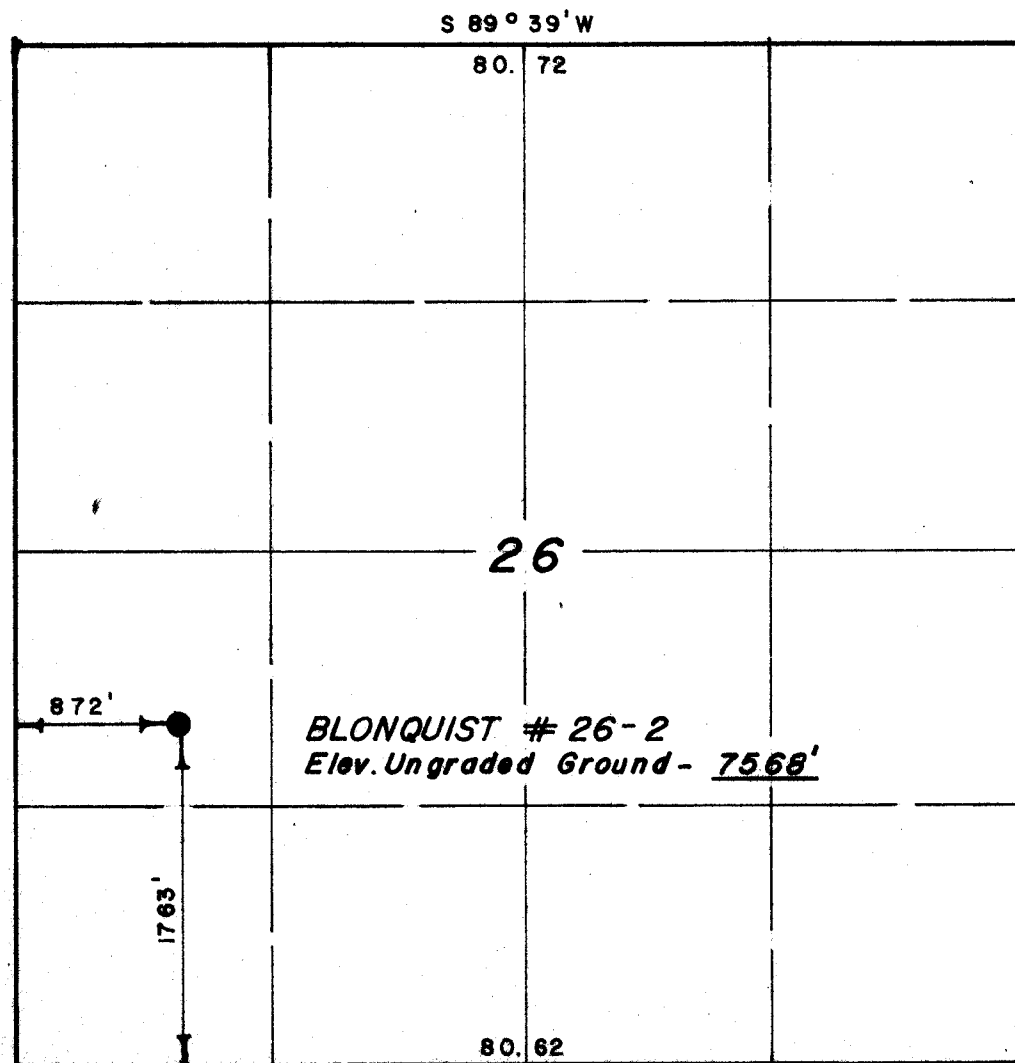
Conditions of approval, if any:

**T 2 N, R 6 E, S. L. B. & M.**

PROJECT

**AMERICAN QUAZAR PETROLEUM CO.**

Well location, **BLONQUIST # 26-2**,  
located as shown in the NW 1/4 SW 1/4  
Section 26, T2N, R6E, S.L.B.&M. Summit  
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Dana Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/21/80
PARTY	GS SH BJ JS	REFERENCES	GLO Plat
WEATHER	CLEAR/COOL/CALM	FILE	AMERICAN QUAZAR

X = Section Corners Located

\*\* FILE NOTATIONS \*\*

DATE: Dec 1, 1980

OPERATOR: American Ocasar Petroleum Co.

WELL NO: Blomquist 26-2

Location: Sec. 26 T. 2N R. 6E County: Summit

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number

43 30155  
213-02

CHECKED BY:

Petroleum Engineer: W. J. Minder 12-16-80

Director: OK as per order issued in Cause 167-2  
Conditional upon notice to affect leases

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 167-2 11/16/79 O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

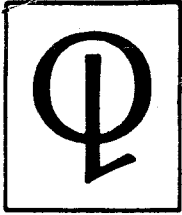
Lease Designation ☒

Plotted on Map ☐

Hot Line ☒

Approval Letter Written ☒

P.I. ☒



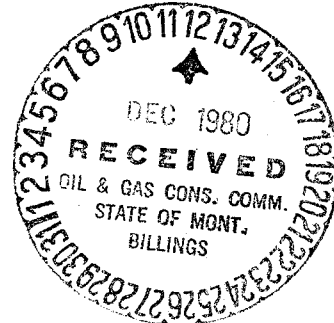
# AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.  
TELEPHONE (303) 861-8437

December 10, 1980

Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

*well  
file*



Attention: Mr. Cleon B. Feight

Subject: Notice to offset owners  
Application to Drill  
Blonquist 26-2, Section 26, T2N-R6E,  
Lodgepole Field, Summit County, Utah

Gentlemen:

Relative to the captioned well and as required by Cause 167-2 (Item 5C) all offset operators have been notified of our intention to drill this well.

We have received no objections from any of these parties.

If further information is required, please advise.

Very truly yours,

W. R. Seidel  
Division Operations Manager

KWL:sb

**RECEIVED**

DEC 15 1980

DIVISION OF  
OIL, GAS & MINING

December 18, 1980

American Quasar Petroleum Company  
1700 Broadway, Suite 707  
Denver, Colorado 80290

Re: Well No. Blonquist 26-2  
Sec. 26, T. 2N, R. 6E  
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 167-2, dated February 1, 1979. However, this approval is conditional upon notice to offset leasees.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30155.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight*  
Cleon B. Feight  
Director

/ka  
cc:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Location		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg, 201 No. Wolcott, Casper, Wy 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME Blonquist 26-2	
14. PERMIT NO.		9. WELL NO. 26-2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7374' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 26-2N-6E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly report of operations <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Approval to drill granted August 8, 1980.

No operations have been commenced as of this date.

RECEIVED

JAN 14 1981

DIVISION OF  
OIL, GAS & MINING

214-24-26-36

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE

Division Drlg Supt.

DATE

12/31/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg, 201 No. Wolcott, Casper, Wy 82601		7. UNIT AGREEMENT NAME
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14. PERMIT NO.		9. WELL NO. 26-2
15. ELEVATIONS (Show whether DT, ST, OR, etc.) 7374' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., S., M., OR BLK. AND SUBST OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly report of operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a Monthly Report of Operations for period January 12, 1981 - January 31, 1981  
(Please see attached chronological report)

RECEIVED  
FEB 9 1981  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Division Drlg. Supt.

DATE 1/31/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field Prosp.

1/12/81 1 day. Drlg sd & sh @ 511'. Drld 418' in 12½ hrs. MW 8.8; vis 41; WL 10; pH 10. Survey: 0° @ 142'; ½° @ 459'. Ran bit #1A (12½" Hughes OSC3, s/n EV597) in @ 93', bit has drld 418' in 12½ hrs. Spudded at 8:00 am 1/11/81. Drlg wt 35M#; RPM 80.

BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field Prosp.

1/13/81 2 days. Drlg sd & sh @ 960'. Drld 449' in 17½ hrs. MW 8.9; vis 44; WL 14; pH 10. Survey: ¼° @ 552 ; ¾° @ 855'. Bit #1A has drld 867' in 29-¾ hrs. Lost returns from 529-821', mixed LCM sweeps, regained returns, now drlg @ 960' w/70-80% returns. Drlg wt 35M#, RPM 120.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field Prosp.

1/14/81 3 days. RU Halliburton to set Thixotropic plug @ 1085'. Drld 125' of sd & sh in 3½ hrs. MW 8.9; vis 38; WL 10; pH 8.5. Pld bit #1A @ 991'. Bit drld 898' in 3¼ hrs. Dull grade: 7-6-1. Ran bit #2A (12¼" Hughes OSC3, s/n EV772) in @ 991', out @ 1085', bit drld 94' in 2 hrs. Pld bit to run Thixotropic plug. Have lost at least 50% returns last 250', have not been successful combating lost circ. w/LCM, now preparing to set Thixotropic plug. Graded GL 7573', KB 7587'. Now prep to set plug.  
1/10/81 Ran 2 jts. 13-3/8" 48# H-40 STC conductor csg. 81.83', landed @ 78' GL, cmtd w/6 yds redi-mix.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field Prosp.

1/15/81 4 days. TD 1090'. Drld 5' of gravel & sh in ¼ hrs. RU Howco to set plug #4. MW 9; vis 90; WL 13; pH 10.5. RU Halliburton, set 250 sx Thixotropic plug, POH, WOC, TIH, tagged plug @ 1054', could not circ. RU Howco, set 100 sx Thixotropic plug, ¼# flocele, 10# gilsonite per sx. POH, WOC, filled hole, TIH w/bit #3A tagged plug @ 1054', drld to 1080', lost returns, now RU to set Thixotropic plug.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field Prosp.

1/16/81 5 days. TD 1090'. RU Halliburton to run Cal-Seal plug. MW 8.7; vis 43; WL 12; pH 8.5. Ran 200 sx Thixotropic plug, WOC 12 hrs., tagged cmt @ 1013'. Drld w/full returns to 1090'. Lost returns, could not regain. TOH, TIH open-ended to 1090', RU, now prep to spot 100 sx Cal-Seal plug.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field Prosp.

1/17/81 6 days. TD 1199'. Pumping plug #5. Spot 100 sx Cal-Seal plug @ 1090', run in hole w/bit #RR3A, tagged cmt @ 965', drld cmt to 1087' & lost full returns. Continue drlg to 1199' w/o returns. TIH open-ended, now prep to spot cmt plug #5.  
1/18/81 7 days. TD 1199', drlg cmt @ 1137'. Spot 500 sx Class G plug @ 1099', TOH, WOC, TIH w/RR3A, tagged cmt @ 843', drld hard cmt to 1085' & lost full returns. TOH @ 1092', TIH w/bit #4A (12¼" Hughes OSC1G, s/n FE820) Now drlg cmt @ 1137' w/o returns.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field Prosp.

1/19/81 8 days. TD 1444', drld 245' of sd & sh in 8 hrs. Prep to plug back. Drlg w/wtr. Bit #4A was pld @ 1316'. Bit drld 117' in 4½ hrs. Dull grade: 6-8-1/8. Ran bit #5A (12¼" Security S3, s/n 200406) in @ 1316', bit has drld 128' in 3½ hrs. Now prep to plug back to 1200'.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field Prosp.

1/20/81 9 days. TD 1444', PBD 1215'. RU to spot Pronto plug @ 1092'. Pld bit #5A @ 1444'. Bit drld 128' in 3½ hrs. Dull grade: 2-3-1. TIH open ended, sptd 500 sx class G plug @ 1432'. POH, WOC 8 hrs. TIH open ended, tagged top of cmt @ 1215'. Now RU to spot Pronto plug @ 1092'.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field Prosp.

1/21/81 10 days. TD 1444', PBD 1173'. WO cmt materials. Spot 20 bbl Pronto plug from 1250-1085', SD 2 hrs. att to fill hole, could not obtain returns, RU & spot 500 sx Class G+2% CaCl<sub>2</sub> @ 1250'. Pld 6 stands, staged cmt w/62 bbls wtr for 2½ hrs. WOC 2 hrs., TIH & tagged cmt @ 1171'. Att to fill hole w/180 bbls mud, no returns, Now WO cmt materials.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field Prosp.

1/22/81 10 days. TD 1444', PBD 1123'. WOC. Pumped 125 sx RFC @ 1171', TIH, WOC 2 hrs; TIH w/RR#5A, tagged cmt @ 1037', filled & circ hole w/79 bbls mud, drld cmt from 1037-1123' w/full circ. TIH, WOC.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

1/23/81 11 days. TD 1444', PBD 1121'. WOC, TIH, drld hard cmt to 1217', lost returns, att to regain w/LCM, drld to 1229', lost total returns, TOH, TIH to 1220'. RU & pump 125 sx RFC, TOH, PU bit RR#5, TIH tagged top of cmt @ 1032', circ w/80% returns, drld cmt to 1101', lost full returns. Drld to 1121', mix & pump 125 sx RFC plug, now WOC.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

1/24/81 12 days. TD 1444', WO diesel-gel plug. TIH, drld cmt plug from 999-1103', lost circ, could not regain. Set diesel-gel plug, pld up 2 stands, let plug set, regained circ, wsh & rmd to 1117', lost complete returns. Run 2nd diesel-gel plug, regained returns, wshd back to 1103', lost returns, ran diesel-gel plug #3. Regained returns, rmd to 1117', lost circ, ran diesel-gel plug #4, now WO plug to set up.

1/25/81 13 days. TD 1444', PBD 1250', TIH to drill cmt. Fin WO diesel-gel plug, wsh & rmd to btm, lost returns @ 1101'. Drld to 1173' without returns, hole became sticky, POH, mix & pump 400 sx Cal-seal plug, now WO cmt.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

1/26/81 14 days. Drlg cmt @ 1114'. TIH, tagged top plug @ 1009', drld to 1106', lost returns, regained returns w/LCM sweep, drld to 1143', lost returns, regained returns w/LCM sweep, drld to 1217', unable to regain returns. Hole became sticky, POH, TIH open-ended, set 370 sx Cal-seal plug @ 1217', TIH, tagged plug @ 1105', now drlg @ 1114' w/full returns.

BLONQUIST 26-2  
(113,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

1/27/81 15 days. Drlg cmt & ss @ 1301'. Drld 34' in 7 hrs w/wtr. Survey: 2° @ 1241'. Pld bit #6A @ 1262', bit drld 157' in 12½ hrs. Dull grade: 2-2-1. PU Dyna-drill & bit #7A (12½" Smith SDGHJ, s/n DH8918) in at 1262', bit has drld 39' in 7 hrs. Drld cmt from 1114-1210', lost returns. Now drlg w/wtr w/no returns, hole is in good condition. Drlg wt 1M#; RPM 300.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

1/28/81 16 days. Drlg @ 1376', drld 75' in 14 hrs. Drlg w/wtr. Survey: 2½° @ 1306'. Bit #7A has drld 114' in 21 hrs. Drlg w/Dyna-Drill w/wtr w/no returns. Drlg wt 1M#; RPM 350.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

1/29/81 17 days. Drlg sd & sh @ 1429', drld 53' in 11½ hrs. Drlg w/wtr. Pld bit #7A @ 1374'. Bit drld 114' in 21½ hrs. Dull grade: 8-8-1-1/8. Ran Dyna-Drill & bit #8A (12½" Smith SDGH) in @ 1374', bit has drld 55' in 11½ hrs. Survey: 1-3/4° @ 1334'; 1° @ 1365'. Now drlg w/o returns w/wtr & Dyna-drill. Drlg wt 3M#; RPM 350.

VIEW COPY 2V8 BELKOTERW CO

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

Drlg wt 20M#; RPM 110.

1/30/81 18 days. Drlg sh @ 1507', drld 78' in 5 hrs.  
Drlg w/wtr w/o returns. Survey: 1° @ 1490'. Bit #8A  
was pld @ 1430', bit drld 56' in 12½ hrs. Dull grade:  
4-5-3/8. LD Dyna-Drill, PU bit #9A (12½" Security S84J,  
s/n 569822) in @ 1430', bit has drld 77' in 5 hrs.  
Est Costs: IDC \$738,265 (\$71,805 mud)  
TDC \$ 1,720

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

1/31/81 19 days. Drlg @ 1839', drld 332' of sd & sh  
in 12 hrs. Using wtr, no returns. Survey: 1½° @  
1677'; 1½° @ 1839'. Bit #9A has drld 490' in 17 hrs.  
Drlg wt 35M#; RPM 40.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  SE 1/4 NW 1/4		8. FARM OR LEASE NAME Blonquist 26-2
14. PERMIT NO.		9. WELL NO. 26-2
15. ELEVATIONS (Show whether OP, ST, OR, etc.) 7374' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Report of operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of completion on Well Completion or Abandonment Report (OG-11b form).)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is a monthly report of Operations for period February 1, 1981 to February 28, 1981  
(please see attached chronological report)

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Dir'l. Supt. DATE 2/28/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/1/81 20 days. Drlg sd & sh @ 2068', drld 229' in 7½ hrs. Drlg w/wtr w/o returns. Survey: 1½° @ 2024'. Bit #9A has drld 638' in 14½ hrs. Drlg wt 45M#; RPM 40.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/2/81 21 days. TD 2090'. WOC 9-5/8" csg. Pld bit #9A @ 2090', bit drld 660' in 25½ hrs. Dull grade: 3-4-1/8. Drld to 2090', POH, RU csg tools & ran 65 jts 2073' of 9-5/8" 36# K55 STC Rge 3 csg, ran GS & FC, DV tool @ 736'. Ran & landed @ 2056', cmt w/300 sx of Howco-Lite, followed by 250 sx Class G 2% CaCl<sub>2</sub>, ¼# Flocele, bumped plug w/400 psi, cmt did not circ. Now prep to open DV collar.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/3/81 22 days. TD 2090'. WOC 9-5/8" csg. Opm DV collar, pumped 275 sx of Howco-Lite, stopped plug, displ w/59 bbls wtr, closed DV, no returns. Waited 4 hrs., pumped 100 sx Class G w/3% CaCl<sub>2</sub> down annulus. No returns. Waited 3 hrs., pumped 170 sx Class G w/3% CaCl<sub>2</sub> down annulus, got returns. Now WOC, prep to NU BOPE.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/4/81 23 days. Wkg on BOP's. TD 2090', fin WOC, weld on WH, tested 1800 psi, installed BOPE, now press test, rams will not hold.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., UTAH  
Lodgepole Field

2/5/81 24 days. Drlg cmt. TD 2090'. WO BOP, press tst BOPE to 3M psi, Hydril to 1500, TIH, tagged DV collar @ 700', drld DV collar & cmt, TIH, tagged btm plug @ 1810'. Now drlg cmt w/bit #10 (8-3/4" Hughes OWVJ, s/n DX559) Now drlg cmt.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/6/81 25 days. Drlg @ 2234', drld 144' in 15½ hrs. MW 8.6; vis 41; WL 11; pH 10. Survey: 1½° @ 2160'; 1½° @ 2221'. Bit #10 has drld 144' in 15½ hrs. Drlg Frontier sd & sh. Drlg wt 12M#; RPM 65.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/7/81 26 days. TD 2353', POH w/plugged bit. Drld 119' of Frontier sd & sh in 6 hrs. Survey: 1½° @ 2225; 1° @ 2340'. Lost full returns @ 2353', mxd LCM, plugged bit, now POH.

2/8/81 27 days. Drlg @ 2453', drld 100' in 3 hrs. Survey: 3/4° @ 2377'; ½° @ 2439'. POH, unplug bit, TIH, now drlg w/o returns.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/9/81 28 days. Drlg @ 2784', drld 331' in 14½ hrs.  
Drlg w/wtr, TOH w/bit #11 @ 2764', bit drld 518' in 21½  
hrs. Dull grade: 8-8½". TIH w/bit #12 (8-3/4" Smith  
F2, s/n BF7260) Bit has drld 20' in ½ hrs. Survey: ½°  
@ 2505'; 1°S17°W @ 2628'; 3/4° @ 2748'. Drlg wt 45M#  
RPM 35.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/10/81 29 days. Drlg @ 3108', drld 324' in 17 hrs.  
w/o returns. Drlg w/wtr. Survey: 2° @ 3025'. Bit #  
12 has drld 344' in 17½ hrs. Drlg wt 45M#; RPM 35.  
Prep. to POH to set pronto plugs.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/11/81 30 days. TD 3108', mxg cmt plug #3. TOH,  
TIH open ended, RU & mx 210 sx RFC + ¼# Flocele, set plug  
@ 3108', WOC, tagged plug @ 3105'. Mxd 240 sx RFC + ¼#  
Flocele, set @ 3105', WOC, tagged plug @ 2725'. Now RU  
to mx cmt plug #3.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/12/81 31 days. TD 3108', drlg cmt @ 2352'. MW 8.7;  
vis 36; WL 23; pH 9.5. Mxd 240 sx RFC cmt, set @ 2725'.  
WOC, tagged cmt @ 2272'. Mxd 120 sx RFC cmt, set @ 2272'.  
WOC, TIH w/bit #12 (8-3/4" Peed FP53A, s/n 645035) Tagged  
cmt @ 2148', drld cmt, lost partial returns @ 2271', lost  
total returns @ 2291', mxd LCM pill & regained circ. Now drlg cmt @ 2352'.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/13/81 32 days. Drlg @ 327', drld 164' in 6½ hrs.  
MW 8.6; vis 35; WL 24; pH 9.5. Drld cmt to 2285', lost  
total returns, mxd pill, regained partial returns,  
continue drlg, now drlg w/95-95 returns. Survey:  
2½°N23°E @ 3200'; 2½°N24°E @ 3262'. Drlg wt 40M#; RPM 50.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/14/81 33 days. Drlg @ 3568', drld 296' in 22 hrs.  
Lost 200 bbls mud @ 3495', regained full returns w/LCM  
pill. Survey: 2° @ 3321'; 2° @ 3421'. Bit #13 has drld  
460' in 28½ hrs. Drlg wt 45M#; RPM 50.

2/15/81 34 days. Mxg LCM @ 3796', drld 228' of Frontier  
in 18½ hrs. Had drlg break @ 3779-3790', lost 300 bbls mud, now mxg LCM pill.  
Survey: 2½° @ 3563; 2½°N50°E @ 3685'; 2° @ 3747'. Bit #13 has drld 688' in 47  
hrs. Drlg wt 48M#; RPM 40.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/16/81 35 days. Mxg LCM @ 4019', drld 223' of sh &  
silt. in 19½ hrs. MW 8.6; vis 33; WL 11.6; pH 10.  
Survey: 2½° @ 3808'; 2½° @ 3999'. Lost 250 bbls mud  
@ 3940', lost 200 bbls mud @ 4000'. Bit #13 has drld  
911' in 66½ hrs. Drlg wt 50M#; RPM 40.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/17/81 36 days. Drlg @ 4187', drld 168' of Frontier  
sh & sd in 19½ hrs. MW 8.6; vis 30; WL 19.6; pH 10.  
Survey: 2½° @ 4054'; 2-3/4° @ 4110'. Bit #13 has  
drld 1079' in 85-3/4 hrs. Lost 100 bbls @ 4170', drlg  
w/80% returns. Drlg wt 50M#; RPM 40.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/18/81 37 days. Drlg @ 4199', drld 12' of lower  
Frontier, sh & sd in 1½ hrs. MW 8.7; vis 35; WL 12.4;  
pH 10. Pld bit #13 @ 4189', bit drld 1081' in 86½ hrs.  
Dull grade: 5-4-1/8". Rep. RT, TIH w/bit #14 (8-3/4"  
Smith F2, s/n BH9028) Bit has drld 10' in 3/4 hrs.

Survey: 2½°S1°W @ 4174'.

\* BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/19/81 38 days. Drlg @ 4409', drld 210' of lower Frontier in 12 hrs. MW 8.5; vis 40; WL 10; pH 10. Drld to 4347' w/partial returns, mxd LCM sweep, plug bit, TOH, TIH, build volume, now drlg w/100% returns. Survey:  $2\frac{1}{2}^{\circ}\text{S}4^{\circ}\text{W}$  @ 4239';  $3^{\circ}\text{S}18^{\circ}\text{E}$  @ 4367'. Drlg break @ 4220-4240' in unconsolidated ss, no shows. Bit #14 has drld 220' in 12-3/4 hrs. Drlg wt 45M#; RPM 35.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/20/81 39 days. Drlg in Aspen @ 4660', drld 251' in 20½ hrs. MW 8.6; vis 39; WL 11; pH 9. Survey:  $3\frac{1}{2}^{\circ}\text{S}27^{\circ}\text{E}$  @ 4470';  $3\frac{1}{4}^{\circ}\text{S}36^{\circ}\text{E}$  @ 4593'. Drlg break @ 4623-4637', 4 min per ft, no shows, lost 250 bbls mud, regained full returns. Bit #14 has drld 313' in 24-3/4 hrs. BGG trace, estimated top of Aspen 4633'.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/21/81 41 days. Mxg mud @ 4830', drld 170' of Aspen in 18½ hrs. Survey:  $3-5/8^{\circ}\text{S}31^{\circ}\text{E}$  @ 4654';  $4-1/8^{\circ}\text{S}31^{\circ}\text{E}$  @ 4779'. Lost partial returns @ 4804', now building mud volume.

2/22/81 42 days. Drlg @ 4918', drld 88' Aspen in 18 hrs. Survey:  $4\frac{1}{4}^{\circ}\text{S}29^{\circ}\text{E}$  @ 4839';  $4\frac{1}{2}^{\circ}\text{S}32^{\circ}\text{E}$  @ 4870'. Lost 175 bbls mud @ 4902'. BGG trace; drlg wt 15M#; RPM 70.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/23/81 43 days. TOH @ 4971', drld 53' of Aspen sh in 14 hrs. MW 8.5; vis 42; WL 8.2; pH 9.1. Survey:  $4\frac{1}{4}^{\circ}\text{S}34^{\circ}\text{E}$  @ 4897';  $4\frac{1}{2}^{\circ}\text{S}24^{\circ}\text{E}$  @ 4928'. RR#14 has drld 624' in 75 hrs. Drlg wt 13-15M#; RPM 70-75.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/24/81 44 days. Drlg sd, sh & silt. @ 5013', drld 42' in 7 hrs. MW 8.6; vis 55; WL 6; pH 9. Survey:  $4-3/8^{\circ}\text{S}33^{\circ}\text{E}$  @ 4975'. Pld bit #RR14 @ 4971', bit drld 624' in 75 hrs. Dull grade: 8-4-1. Ran bit #15 (8-3/4" Smith F2, s/n BJ0700) in @ 4971', bit has drld 42' in 7 hrs. S/T Bear River 4980', drlg w/full returns. Drlg wt 13M#; RPM 75.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/25/81 45 days. Drlg @ 5150', drld 137' in 22½ hrs. MW 8.6; vis 55; WL 6; pH 9. Bit #15 has drld 179' in 49½ hrs. Drlg wt 13M#; RPM 75.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/26/81 46 days. TD 5218', drld 79' of Bear River sh & silt in 12½ hrs. Pld into csg rep rig. MW 8.6; vis 42; WL 9.5; pH 11. Survey:  $3\frac{1}{4}^{\circ}\text{S}31^{\circ}\text{E}$  @ 5188'. Bit #15 has drld 247' in 38½ hrs. Drlg wt 18M#; RPM 70. Now rep pump drive.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/27/81 47 days. Rep rig @ 5218', rep tailshaft, #1 & #2 pump, #1 shaft was cracked, removed, sent to shop, rebuilt fluid end #2 pump, now prep to TIH.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

2/28/81 48 days. Drlg Kelvin sh @ 5288', drld 70' in 10½ hrs. MW 8.6; vis 52; WL 8; pH 10.5. Survey:  $2^{\circ}\text{S}35^{\circ}\text{E}$  @ 5280'. Bit #15 has drld 317' in 48-3/4 hrs. BGG 1-2 un-its. Drlg wt 21M#; RPM 70.

3/1/81 49 days. Drlg Kelvin sh & silt. @ 5461', drld 173' in 21 hrs. MW 8.7; vis 38; WL 9.5; pH 10.5. Survey:  $2\frac{1}{2}^{\circ}\text{S}33^{\circ}\text{E}$  @ 5380'. Bit #15 has drld 490' in 69-3/4 hrs.



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON  
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JOHN L. BELL  
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THADIS W. BOX  
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EDWARD T. BECK  
E. STEELE McINTYRE

April 1, 1981

American Quasar Petroleum Co.  
204 Superior Building  
201 North Wolcott,  
Casper, Wyoming 82601

Re: SEE ATTACHED SHEET  
(March 1981)

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the month indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES  
CLERK-TYPIST

ATTACHED SHEET  
WELLS, SEC. T. R.

1. Well No. 3-9  
Sec. 3, T. 2N. R. 7E.  
SUMMIT, COUNTY, UTAH
2. Well No. 16-21  
Sec. 16, T. 21S. R. 15W.  
MILLARD COUNTY, UTAH
3. Well No. 16-34  
Sec. 16, T. 15S. R. 1E.  
JUAB COUNTY, UTAH
4. Well No. 26-2  
Sec. 26, T. 2N. R. 6E.  
SUMMIT COUNTY, UTAH
5. Well No. 36-22  
Sec. 36, T. 23S. R. 18W.  
MILLARD COUNTY, UTAH

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., 201 N. Wolcott, Casper, Wy 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE $\frac{1}{2}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME Blonquist 26-2	
14. PERMIT NO.		9. WELL NO. 26-2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7374' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR ABBA 26-2N-6E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Report of Operations ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a monthly report of operations for period March 1, 1981 - March 31, 1981  
(please see attached chronological report)

RECEIVED  
APR 8 1981

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Division Drlg. Supt.

DATE 3/31/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLONQUIST 26-2

(11,500' Nugget-dev)

Summit Co., Utah

Lodgepole Field

3/1/81 49 days. Drlg Kelvin sh & silt. @ 5461', drld 173' in 21 hrs. MW 8.7; vis 38; WL 9.5; pH 10.5. Survey:  $2\frac{1}{2}^{\circ}\text{S}33^{\circ}\text{E}$  @ 5380'. Bit #15 has drld 490' in 69-3/4 hrs.

BLONQUIST 26-2

(11,500' Nugget-dev)

Summit Co., Utah

Lodgepole Field

3/2/81 50 days. Drlg Kelvin sh & silt. @ 5420', drld 41' in 4 1/2 hrs. MW 8.7; vis 42; WL 9.8; pH 11. Survey:  $2-3/4^{\circ}\text{S}29^{\circ}\text{E}$  @ 5436'. Pld bit #15 @ 5471', bit drld 500' in 71 1/2 hrs. Dull grade: 4-4-1/8". Ran bit #16 (8-3/4" Smith F2, s/n AX1440) in @ 5389', bit drld 31' in 2 1/2 hrs. Ran SLM on TOH, correct up hole from 5471-5389' - 82'. BGG 1 unit; drlg wt 28M#; RPM 70.

BLONQUIST 26-2

(11,500' Nugget-dev)

Summit Co., Utah

Lodgepole Field

3/3/81 51 days. Drlg Kelvin silt., ss & sh @ 5632', drld 212' in 20 1/2 hrs. MW 8.7; vis 43; WL 9.7; pH 10.8. Survey:  $2\frac{1}{2}^{\circ}\text{S}29^{\circ}\text{E}$  @ 5422';  $1-3/4^{\circ}\text{S}35^{\circ}\text{E}$  @ 5604'. Bit #16 has drld 243' in 23 hrs. BGG 1 unit; drlg wt 33M#; RPM 70.

BLONQUIST 26-2

(11,500' N7gget-dev)

Summit Co., UTAH

Lodgepole Field

3/4/81 52 days. Drlg Kelvin sh, silt. & sd @ 5914', drld 282' in 20-3/4 hrs. MW 8.6; vis 43; WL 19; pH 11.5. Survey:  $2\frac{1}{2}^{\circ}\text{S}42^{\circ}\text{E}$  @ 5879'. Bit #16 has drld 525' in 43-3/4 hrs. BGG 1-2 units; drlg wt 35M#; RPM 70.

BLONQUIST 26-2

(11,500' Nugget-dev)

Summit Co., Utah

Lodgepole Field

3/5/81 53 days. Drlg Kelvin sh @ 6004', drld 90' in 17 hrs. MW 8.6; vis 42; WL 10.6; pH 8.5. Survey:  $2\frac{1}{2}^{\circ}$  @ 5972'. Bit #16 has drld 615' in 60-3/4 hrs. BGG 1-2 units. Lost partial returns @ 5985', lost complete returns @ 5994', spt 100 bbl LCM pill, regained returns, now drlg w/full returns. Drlg wt 30M#; RPM 60.

BLONQUIST 26-2

(11,500' Nugget-dev)

Summit Co., Utah

Lodgepole Field

3/6/81 54 days. TD 6124', drld 120' Kelvin sh in 12 hrs. MW 8.8; vis 37; WL 6.8; pH 9.5. Survey:  $1-7/8^{\circ}\text{S}40^{\circ}\text{E}$  @ 6068'. Pld bit #16 @ 6004', bit drld 615' in 60-3/4 hrs. Dull grade: 2-8-1/8". Ran bit #17 (8-3/4" Smith F2, s/n BJ3027) in @ 6004', bit drld 120' in 12 hrs. BGG 1-2 units. Drlg wt 34M#; RPM 65.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/13/81 61 days. Drlg Kelvin sh @ 7275', drld 195' in 22½ hrs. MW 8.8; vis 42; WL 11.6; pH 10.5. Survey: 2½°S62°E @ 7220'. Bit #18 has drld 479' in 46-3/4 hrs. BGG 3 units; drlg wt 39M#; RPM 68.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/14/81 62 days. Drlg Kelvin @ 7462', drld 187' in 21½ hrs. Survey: 2-1/8°S86°E @ 7344'. Bit #18 has drld 666' in 68 hrs. BGG 1 unit. Lost returns from 7275-7395', now drlg w/ full returns. Drlg wt 37M#; RPM 65.

3/15/81 63 days. Drlg Kelvin sh & ss @ 7685', drld 223' in 21½ hrs. Survey: 2°S50°E @ 7495'. Bit #18 has drld 889' in 89½ hrs. Drlg wt 40M#; RPM 65.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/16/81 64 days. TIH w/bit #19 @ 7733', drld 48' of Kelvin sh in 6½ hrs. MW 8.8; vis 44; WL 10.8; pH 10. Bit #18 was pld @ 7733', bit 936' in 95-3/4 hrs. Dull grade: 7-4-½". Magna-fluxed DC's & BHA, press test BOPE to 3000 psi, ran bit #19 (8-3/4" Hughes J22, s/n SX462) Now TIH.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/17/81 65 days. Drlg Kelvin sh & ls @ 7888', drld 155' in 12½ hrs. MW 8.7; vis 37; WL 9.2; pH 9.3. Survey: 1-3/4°S50°E @ 7850'. Bit #19 rmd to btm @ 7733', bit has drld 155' in 12½ hrs. Lost returns @ 7750', regained returns w/2 LCM sweeps, lost total of 640 bbls. Now drlg w/full returns. Drlg wt 40M#; RPM 60.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/18/81 66 days. Drlg @ 8080', drld 192' Kelvin sh & ls in 21½ hrs. MW 8.7; vis 48; WL 10; pH 10. Survey: 1-3/4°S45°E @ 8008'. BGG 1-3 units. Drlg wt 40M#; RPM 70

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/19/81 67 days. Trp for bit @ 8241', drld 161' in 21½ hrs. MW 8.7; vis 46; WL 8; pH 10. Survey: 2°S50°E @ 8105'; 2-1/8°S62°E @ 8197'. S/T Stump @ 8174'. Drlg break @ 8174-8180'. No shows. BGG 1 unit. Bit #19 drld 508' in 55½ hrs.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/20/81 68 days. Drlg @ 8277', drld 43' Stump in 4-3/4 hrs. MW 8.5; vis 55; WL 8; pH 9. Pld bit #19 @ 8234', bit drld 508' in 55½ hrs. Dull grade: 8-4-1/16". Ran bit #20 (8-3/4" Smith F3, s/n BK0963) Bit has drld 43' in 4-3/4 hrs. BGG 1 unit; Trip gas 9 units. Lost 530 bbls mud, now drlg w/100% returns.

Drlg wt 35-40M#; RPM 65.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/21/81 69 days. Drlg @ 8449', drld 172' of Stump in 21 hrs. Survey: 2½°S62°E @ 8287'. Drlg break @ 8351-8356', no shows. BGG 1 unit. Bit #20 has drld 215' in 25-3/4 hrs.

3/22/81 70 days. Drlg @ 8595', 146' of Stump in 21 hrs. Survey: 2½°S64°E @ 8462'; 2-3/4°S57°E @ 8556'. BGG 2 units. Bit #20 has drld 361' in 46-3/4 hrs. Drlg wt 35M#; RPM 70.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/23/81 71 days. TD 8680', TIH. Drld 85' of Stump in 13 hrs. MW 8.6; vis 43; WL 9.8; pH 11.5. Drlg break @ 8598-8626', no shows. Lost partial returns. Regained full returns, att to run surveys w/o success, TOH, remove corrosion ring, change out keyseat wiper, now TIH.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/24/81 72 days. Drlg @ 8815', drld 135' of Stump in 19-3/4 hrs. MW 8.8; vis 60; WL 9.5; pH 11.2. Survey: 2-3/4°S64°E @ 8717'. Bit #20 has drld 581' in 79½ hrs. BGG 1 unit; trip gas 10 units. Drlg wt 35M#; RPM 65.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/25/81 73 days. TD 8882', rep tailshaft, drld 67' of Stump in 15½ hrs. MW 8.8; vis 65; WL 9.6; pH 11.2. Survey: 2-3/4°S53°E @ 8809'. Pld bit #20 @ 8882', bit drld 648' in 95 hrs. Cond: 7-8-½". Now rep tailshaft on #2 pmp.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/26/81 74 days. TD 8882', WO rig repairs. MW 8.8; vis 65; WL 9.6; pH 11.2. PU bit #21 (8-3/4" Hughes J33, s/n FR265) TIH to btm of surface csg, now WO tailshaft repairs.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/27/81 75 days. Drlg Stump @ 8887', drld 5' in 3/4 hrs. MW 8.7; vis 61; WL 10.2; pH 11. Fin rep tailshaft, PU & ran bit #21 (8-3/4" Hughes J33, s/n FR265) in @ 8882', bit has drld 5' in 3/4 hr. Lost 210 bbls of drlg mud last 24 hrs. Drlg wt 35M#; RPM 70.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/28/81 76 days. Drlg Preuss @ 9039', drld 152' in 19½ hrs. Survey: 3¼°S54°E @ 8970'. Bit #21 has drld 157' in 20½ hrs. S/T Preuss 8950'. Drlg wt 25M#; RPM 75.  
3/29/81 77 days. Drlg Preuss @ 9179', drld 140' in 22½ hrs. Survey: 3½°S54°E @ 9163'. Bit #21 has drld 297' in 42½ hrs. Drlg wt 33M#; RPM 80.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/30/81 78 days. Drlg Preuss @ 9283', drld 104' in 20½ hrs. MW 8.8; vis 47; WL 10.8; pH 10. Survey: 3½°S52°E @ 9251'. Bit #21 has drld 401' in 63 hrs. BGG 1-2 units. Drlg w/partial returns. Drlg wt 35M#; RPM 68.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

3/31/81 79 days. TIH @ 9340', drld 57' of Preuss in 11½ hrs. MW 8.8; vis 47; WL 10.8; pH 10. Survey: 3½°S54°E @ 9315'. Pld bit #21 @ 9340', bit drld 458' in 74½ hrs. Dull grade: 7-4-½. Ran bit #22 (8-3/4" Smith F2 s/n BJ8534) in @ 9340', now TIH.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., 201 N. Wolcott, Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE $\frac{1}{2}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME Blonquist 26-2
14. PERMIT NO.		9. WELL NO. 26-2
15. ELEVATIONS (Show whether DP, ST, OR, etc.) 7374' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a monthly report of operations for period 4/1/81 - 4/30/81

(please see attached chronological report)

RECEIVED

MAY 4 1981

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Division Drlg. Supt.

DATE 4/30/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/1/81 80 days. Drlg Preuss @ 9429', drld 89' in 15 hrs.  
MW 8.8; vis 45; WL 12; pH 11.2. Fin TIH w/bit #22, in @ 9340',  
bit has drld 89' in 15 hrs. BGG 1 unit; drlg wt 28M#; RPM 75.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/2/81 81 days. Drlg Preuss @ 9507', drld 78' in 19-3/4 hrs.  
MW 8.6; vis 40; WL 10; pH 11. Survey: 4°S50°E @ 9402'. Bit #  
22 has drld 167' in 34-3/4 hrs. Drlg wt 28M#; RPM 72.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/3/81 82 days. POH w/bit #23 @ 9509', drld 2' of Preuss  
in 1 hr. MW 8.8; vis 48; WL 8; pH 11. Bit #22 was pld @  
9509', bit drld 169' in 35-3/4 hrs. Dull grade: 8-8-2½".  
Left 3 cones in hole. PU JB, ran bit #23 (8-3/4" Hughes  
OWVJ s/n SD596) in @ 9509', out @ 9509', rmd 45' to btm, drld

on junk, now POH.



BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/4/81 83 days. TOH w/magnet, TD 9509'. Pld bit #23 @ 9509. Dull grade: 6-6-1/8". Ran 8-1/8" magnet, POH, rec 3 pieces of cone & misc junk, TIH w/magnet, wkd magnet on btm, now TOH.  
4/5/81 84 days. Rep rig. TD 9513', drld 4' of Preuss in 2 hrs. Fin POH w/magnet, rec several small pieces of junk, ran bit #24 (8-3/4" Hughes OSC3J s/n JL768) in @ 9509', out @ 9513', bit drld 4' in 2 hrs. Dull grade 5-2-1/16". Now replacing bearing on compound tailshaft.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/6/81 85 days. Rep rig. TD 9513'. Replaced Hydril, WO tailshaft, tailshaft arrived on location @ 5:00 am 4/6/81. Now installing same.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/7/81 86 days. Drlg @ 9595', drld 82' of Preuss sh in 13 1/2 hrs. MW 8.9; vis 40; WL 6.8; pH 10. Install tailshaft, tst Hydril to 500 psi, PU BHA, TIH. Survey: 3-3/4°S58°E @ 9522', bit #25 has drld 82' in 13 1/2 hrs. Drlg wt 30-32M#; RPM 55.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/8/81 87 days. Drlg Preuss @ 9730', drld 135' in 22-3/4 hrs. MW 8.9; vis 39; WL 7.3; pH 10.8. Survey: 3-3/4°S57°E @ 9615'. Bit #25 has drld 217' in 36 1/2 hrs. Drlg wt 34M#; RPM 55.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/9/81 88 days. Drlg @ 9823', drld 93' of Preuss in 20 hrs. MW 8.9; vis 52; WL 7.8; pH 10. Survey: 3-3/4°S55°E @ 9710'. Bit #25 has drld 310' in 56 1/2 hrs. BGG trace; Drlg wt 35M#; RPM 50.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/10/81 89 days. Rmg to btm @ 9891', drld 68' Preuss in 18 1/2 hrs. MW 8.8; vis 35; WL 9.2; pH 10. Survey: 4°S62°E @ 9866'. Bit #25 has drld 378' in 74 1/2 hrs. BGG 2-3 units. Encountered TH @ 9891', pld 30', now rmg back to btm.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/11/81 90 days. TD 9893', rep rig, drld 2' of Preuss in 3/4 hrs. Now rep RT & break-out cathead. Bit #25 has drld 380' in 75 1/2 hrs. BGG 3 units; drlg wt 34M#; RPM 50.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/12/81 91 days. TD 9893', rep rig.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/13/81 92 days. Drlg @ 9945', drld 52' of Preuss in 8 hrs. MW 8.9; vis 54; WL 6.8; pH 10. Fin repl rotary drive socket, PU BHA, RIH w/bit #26 (8-3/4" Reed FP53A s/n903133) Wsh & rmd 75' to btm. Lost approx 150 bbls mud, mx LCM sweep, now drlg w/full returns. Bit #26 has drld 52' in 8 hrs. BGG 1-2 units. Drlg wt 34M#; RPM 50.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/14/81 93 days. Drlg Preuss @ 10,049', drld 104' in 18-3/4 hrs. MW 8.9; vis 56; WL 7.2; pH 10. Survey: 3 1/4°S52°E @ 9962'. Bit #26 has drld 156' in 26-3/4 hrs. BGG 1 unit. Drlg wt 35M#; RPM 50.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field  
4/15/81 94 days. Drlg Preuss @ 10,182', drld 133' in 20 1/2 hrs. MW 9; vis 53; WL 7.2; pH 10.5. Survey: 3 1/4°S58°E @ 10,144'. Bit #26 has drld 289' in 47 1/2 hrs. S/T salt 10,169'. Drlg wt 35M#; RPM 50.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/16/81 95 days. Drlg Preuss salt @ 10,346', drld 164' in 11 hrs. MW 9.3; vis 83; WL 12; pH 10. Bit #26 has drld 453' in 58½ hrs. Lost 60 bbls drlg mud last 24 hrs. Having difficulty drlg thru salt beds. Drlg wt 34M#: RPM 50.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/17/81 96 days. Drlg Preuss @ 10,511', drld 165' in 19 hrs. Bit #26 has drld 618' in 77½ hrs. Presently losing 40 bbls mud per hr. Lost 270 bbls last 24 hrs. Drlg wt 18M#: RPM 53.

drld 671' in 88-3/4 hrs.

4/18/81 97 days. Wshg & rmng to btm w/bit #27 @ 10,564', drld 53' of Twin Creek ls in 11½ hrs. Pld bit #26 @ 10,564', bit

Now wshg & rmng to btm @ 10,564'. Lost approx 350 bbls mud last 24 hrs.

4/19/81 98 days. Drlg Twin Creek lm & silt. @ 10,641', drld 77' in 16½ hrs. Bit #28 has drld 77' in 16½ hrs. Lost 400 bbls mud last 24 hrs. Drlg wt 25M#: RPM 60.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/20/81 99 days. TD 10,728', drld 87' in 21 hrs. Building volume att to clean hole for logs. MW 9.6; vis 45; WL 10.4; pH 10. Bit #27 has drld 164' in 37½ hrs. Lost approx. 400 bbls mud last 24 hrs. Building volume & cond hole for logs. Drlg wt 30M#: RPM 60

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/21/81 100 days. TD 10,728', att to back off top of salt. MW 8.9; vis 60; WL 8; pH 10. Bit #27 has drld 164' in 37½ hrs. Fin building mud volume, became stuck while circ for logs. WO free point instrument, ran free point, found drl string stuck top of salt, now att to back off 2 jts above free point.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/22/81 101 days. TD 10,728', TOH w/DP. MW 8.7; vis 55; WL 10.2; pH 9.8. Back off DP @ top of 3rd jt above DC's, circ 3 LCM sweeps to regain full returns. Circ & cond mud & hole, sptd vis pill on top of fish, TOH, breaking & doping over-torqued DP.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/23/81 102 days. TD 10,728', WO fish @ 10,218. MW 8.9; vis 73; WL 9.6; pH 10. Cut drlg line, PU WO assy, TIH w/WO shoe #1, LD 15 jts bent DP, tagged top of fish @ 10,120', WO from 10,120-10,218'.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/24/81 103 days. TD 10,728' WO @ 10,230'. MW 8.9; vis 49; WL 10.4; pH 10. POH w/WO shoe #1, shoe has WO 108' in 6 hrs and was worn out. TIH w/WO shoe #2 (8-5/8" Tristate flat btm) Wshd from 10,110-10,230', now WO fish @ 10,230'.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/25/81 104 days. TD 10,728', WO fish @ 10,247', pld WO shoe #2 @ 10,237', shoe was slightly worn, ran WO shoe #3 (8-5/8" scalloped) now WO @ 10,247'.

5/8" flat btm) WO shoe has made 7' in 3½ hrs.

4/26/81 105 days. TD 10,728', WO fish @ 10,266', pld WO shoe #3 @ 10,259', WO shoe made 22' in 8½ hrs. Ran WO shoe #4 (8-

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/27/81 106 days. TD 10,728', WO fish @ 10,289', WO 23' in 9 hrs. MW 9.1; vis 72; WL 8.8; pH 10.5. Pld WO shoe #4 @ 10,269', made 10' in 6½ hrs. Shoe was completely worn smooth. Ran WO shoe #5 (8-5/8" Tristate scalloped) shoe has made 20' in 6 hrs. Drlg wt 4-15M#: RPM 60-65.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/28/81 107 days. TD 10,728', WO 73' in 12 hrs, WO @ 10,362'.  
MW 9.1; vis 51; WL 8.8; pH 10. Pld WO shoe #5 @ 10,319', WO shoe  
WO 50' in 11 hrs, worn out. Ran WO shoe #6 (8-5/8" Tristate  
scallop) in @ 10,319', shoe has WO 43' in 6½ hrs. WO wt 4M#;  
RPM 65.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/29/81 108 days. Wkg stuck pipe @ 10,365'. TD 10,728'.  
WO 3' in ½ hr, became stuck while WO. MW 9.1; vis 60; WL 9;  
pH 10.5. WO shoe #6 has WO 46' in 7½ hrs. Wkd stuck pipe,  
sptd 50 bbls diesel mixed w/25 gal soap, pmpd slowly around  
WP, jarred on fish w/o success, now prep to spot wtr.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

4/30/81 109 days. TIH. TD 10,728'. MW 9.1; vis 50; WL 8.8;  
pH 10. Sptd 100 bbls of fresh wtr over salt section, soaked 2½  
hrs. Jarred on fish w/o success, circ wtr out of hole, circ &  
cond mud, BO @ 9974'. Left bumper sub jars & 1 DC in hole. POH,  
w/4 DC's & pipe, LD bad collar, PU 15-7" DC's, accelerator sub,  
bumper sub & jars, now TIH w/18 DC's & fshg tools. Will att to jar WP loose.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., 201 N. Wolcott, Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE $\frac{1}{2}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME Blonquist 26-2
14. PERMIT NO.		9. WELL NO. 26-2
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 7374' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Report of Operations ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a monthly report of operations for period May 1, 1981 - May 31, 1981

(please see attached chronological report)

RECEIVED  
JUN 4 1981  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE

Division Drlg. Supt.

DATE

5/30/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/1/81 110 days. TD 10,728', att to free-point. TIH w/jars, 18 7" DC's, accelerator sub, screwed into fish, jarred WP, WP parted 4 jts from btm. POH, stood WP back in derrick, trip back to btm w/15 7" DC's, jars, accelerator & bumper sub, engaged fish, now att to break circ & will free-point.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/2/81 111 days. TIH open-ended to plug back. TD 10,728'. Ran sinker bars, att to clean out fish, could not get below 10,197', att back off @ 10,182', backed off @ 10,120', POH, LD back off tools, POH w/fsg string, LD fsg jars, bumper sub, WP, now TIH open-ended, prep to plug back.

5/3/81 112 days. PB depth approx 8700', PU 7" DC's. Fin TIH to 10,113', set 200 sx class G plug, circ 4 hrs, set 2nd class G plug, 500 sx, POH, clean pit, PU 7" DC's & WOC.

BLONQUIST 26-2  
(11,500'NUGGET DEV)  
Summit Co., Utah  
Lodgepole Field

5/4/81 113 days. PB @ 8977'. MW 9; vis 52; WL 8.8; pH 11. TIH w/bit #28, had not encountered solid cement @ 8977', POH, stood BHA back, set 200 sx densified class G, POH, now WOC.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/5/81 114 days. PBDT 8745'?, POH SLM. MW 8.9; vis 50; WL 9.6; pH 11. Fin WOC, TIH w/bit #28 (8-3/4" Hughes OWVJ s/n DT144) TIH, dressed off plug to 8745', cmt still soft, now POH & rng SLM.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/6/81 115 days. Drld w/Baker mud motor @ 8786', drld 10' in 10½ hrs. MW 9; vis 74; WL 8.2; pH 10.5. POH w/bit #28. Dull grade: 2-2-I. PU bit #29 (8-3/4" American Coldset AB s/n 17989). Baker mud motor & 2° Bent sub. TIH, in @ 8776', time drilling, bit has drld 10' in 10½ hrs. Kicking well off high side @ S30E.

BLONQUIST 26-2  
(11,500'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/7/81 116 days. Rng to btm w/bit #30 @ 8806'. Drld 20' in 4½ hrs. MW 9; vis 73; WL 8.2; pH 10.5. Bit #29 was pld @ 8806', bit drld 30' in 15 hrs. Diamonds were flat & 1/16 out of gauge. Ran bit #30 (8-3/4" ACC AB s/n 17062) Now TIH, encountered 10' void from 8796-8806'. Bit would not drl past 8806'. Now rng to btm w/bit #30.

BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/8/81 117 days. Drlg @ 8826', drld 20' in 19½ hrs. MW 8.9; vis 63; WL 7.6; pH 10.5. Survey: 2½°S52°E @ 8771'; 2½°S65°E @ 8785'. Bit #30 in @ 8806' has drld 20' in 19½ hrs. Time drlg. Drlg wt 5M#; RPM 185.

BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/9/81 118 days. Drlg sh @ 8848, drld 22' in 10 hrs. Survey: 3°S49°E @ 8838'; 4°S44°E @ 8852'. Pld bit #30 @ 8826', bit drld 20' in 19½ hrs. Dull grade: diamonds worn. Ran bit #31 (8-3/4" Reed FP53A s/n934273) in @ 8826', bit has drld 22' in 10 hrs. Drlg wt 20M#; RPM 175.

5/10/81 119 days. Rmg to btm @ 8875', drld 27' of Preuss sh in 7 hrs. Survey: 4°S42°E @ 8828'. Pld bit #31 @ 8875', bit drld 49' in 17½ hrs. Dull grade: 2-2-1/8. Ran bit #RR28 (8-3/4" Hughes OWVJ s/n PT 149) Ran three-point, Monel collar. Now rmg kick-off point & re-check surveys.

BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/11/81 120 days. Drlg sh @ 8883', drld 8' in 1½ hrs. Mud wt 8.9; vis 43; WL 7.2; pH 10. Survey: 6-3/4°S22°E @ 8867'. Pld bit #RR28 @ 8883', bit drld 8' in ½ hr. Dull grade: 3-3-I. PU stiff BHA & bit #32 (8-3/4" Reed FP53A s/n 934527) in @ 8883'. Now on btm.

BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/12/81 121 days. Drlg @ 9030', drld 147' of Preuss in 22½ hrs. MW 8.8; vis 46; WL 7.2; pH 10.5. Survey: 7-3/4°S30°E @ 8965'. Bit #32 has drld 147' in 22½ hrs. Drlg wt 48M#; RPM 50.

BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/13/81 122 days. Drlg @ 9172', drld 142' of Preuss in 22 hrs. MW 8.8; vis 55; WL 8.8; pH 10. Survey: 7-3/4°S30°E @ 9070'. Bit #32 has drld 289' in 44½ hrs. Drlg wt 48M#; RPM 60.

BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/14/81 123 days. Drlg Preuss @ 9299', drld 127' in 22 hrs. MW 8.8; vis 42; WL 8.8; pH 10. Survey: 7½°S31°E @ 9160'; 7½°S35°E @ 9245'. Bit #32 has drld 416' in 66½ hrs. Drlg wt 48M#; RPM 60.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/15/81 124 days. Drlg @ 9408', drld 109' of Preuss in 22½ hrs. MW 8.7; vis 44; WL 10; pH 10. Survey: 7-3/4°S37°E @ 9316'. Bit #32 has drld 525' in 89 hrs. Drld wt 50M#; RPM 45.

BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5-16-81 125 days. Drlg Preuss @ 9508' drld 100' in 23 hrs. Survey: 9375' @ 7-3/4°S35°E. Bit #32 has drld 625' in 112 hrs. Drlg wt. 50M#; RPM 45.

5-17-81 126 days. Drlg Preuss @ 9514' drld 6' in 1-½ hrs. Pulled bit #32 at 9510'. Bit drld 627' in 112-½ hrs. Dull grade: 4-2-1/4. Bit has drld 4' in 1 hr. Drlg. wt. 50M# RPM 45.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/18/81 127 days. Drlg. at 9630'. Drld. 116' in 21 hrs. MW 8.7; vis 50; WL 8.8; pH 10. Survey: 8°So.37°E at 9470'. Drlg. Wt. 50M#; RPM 40. Bit #33 has drld. 120' in 22 hrs.

BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5-19-81 128 days. Drlg Preuss @ 9795' drld 145' 22 hrs. MW 8.8; vis 57; WL 8.8; pH 9.5. Survey: 9731' 8-3/4°S35°E. Bit #33 drld 265' 4½ hrs. At 9731' TVD 9716.85 S211.12'E211.58' Drlg wt 48M#; RPM 60.

BLONQUIST 26-2  
(11,500' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5-20-81 129 days. Drlg Preuss @9890', drld 115' in 23 hrs.  
MW 8.8' vis 64; WL 9.6; pH 10. Bit #33 has drld 380' in 67  
hrs. Drlg wt 35M#; RPM 65.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5-21-81 130 days. Drlg Preuss @10,009', drld 119' in 23 hrs.  
MW 8.8' vis 61; WL 8; pH 10. Survey: 8- $\frac{1}{2}$ °S36E @9857'. @9857  
TVD 841.51 S226.06' E222.24'. Bit #33 has drld 499' in 90 hrs.  
Drlg wt 35M# RPM 65.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5-22-81 131 days. Short trip @10,096', drld 87' of Preuss  
in 20- $\frac{1}{2}$  hrs. MW 8.7; vis 74; WL 8.8; pH 10. Survey: 8  $\frac{3}{4}$ °S37E  
@9983'. TVD 9966.09 S241.25' E233.48'. Bit #33 drld 586' in  
110- $\frac{1}{2}$  hrs. Cond f/ electric logs.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/23/81 132 days. Logging w/Schlumberger @ 10,098', drld 8'  
of Preuss in 2 hrs. Survey: 9°S39°E @ 10,032'. Bit #33 was  
pld @ 10,098', bit drld 588' in 110 $\frac{1}{2}$  hrs. Dull grade: 6-3- $\frac{1}{2}$ .  
Now logging w/Schlumberger.

5/24/81 133 days. Drlg Salt @ 10,166', drld 68' in 6 $\frac{1}{2}$  hrs.  
Ran Gamma-ray, DIL, CNL, FDC, & Dipmeter from 10,099-2057'. LD stabilization & Monel  
collar, PU bit #34 (8- $\frac{3}{4}$ " Reed FP53A s/n 935831) in @ 10,098', bit has drld 68' in 6 $\frac{1}{2}$   
hrs. S/T Salt 10,118'. Lost approx 300 bbls drlg mud last 24 hrs. Drlg wt 30M#; RPM 65.  
Log Tops: (Wasatch-surface) Echo conglomerate 968'; Frontier 1647'; 2nd Frontier 2635';  
Aspen 4750'; Bear River 4860; Kelvin 5307'; Stump 8170'; Preuss 8880'.

5/25/81 134 days. Drlg Salt @ 10,319', drld 153' in 17 hrs.  
Bit #34 has drld 221' in 23 $\frac{1}{2}$  hrs. Drlg wt 20M#; RPM 65.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/26/81 135 days. Drlg silt. @ 10,520', drld 201' in 22 $\frac{1}{2}$  hrs.  
MW 9; vis 52; WL 10.4; pH 9.5. Bit #34 has drld 422' in 46 hrs.  
Drlg wt 30M#; RPM 65.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/27/81 136 days. Wkg TH @ 10,296'. TD 10,557'. Drld 37'  
in 10 $\frac{1}{2}$  hrs. MW 9.3; vis 50; WL 8; pH 9.5. Bit #34 has drld  
459' in 56 $\frac{1}{2}$  hrs. Drld to 10,557', att to make short trp, prep  
to run csg, wkg TH @ 10,296'.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/28/81 137 days. LDDC's. TD 10,557'. MW 9.3; vis 51; WL 8;  
pH 9.5. Fin wkg TH in salt section, made short trp w/o problems.  
Circ btms up, LD DP & DC's, now prep to run 7" csg. Bit #34,  
dull grade 5-4- $\frac{1}{2}$ .

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/29/81 138 days. Circ & bldg volume. TD 10,557'. Fin LD  
DC's, pld wear ring, RU casers, ran csg as follows: 17 jts 32#  
P110 Buttress 661.09; 15 jts 35# S105 LT&C 605.60; 43 jts 35#  
MN80 LTC 1653.76; 76 jts 26# L80 LTC 3293.79; 89 jts 26# S95  
LTC 3953.37. Total 10,167.61'. Float equip 4.31'. Total  
10,171.92'. Tagged @ 10,160'. att to PU, could not PU string, now circ, wkg pipe.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

5/30/81 139 days. TD 10,557', wkg stuck csg. Strung to 10  
lines, wkd stuck csg, pmpd 50 bbls wtr followed by 500 gal 28%  
hydrochloric acid w/inhibitors followed by 30 bbls diesel w/60  
gal pipe free, staging 1 bbl every 5 min & wkg stuck pipe.

5/31/81 140 days. TD 10,577', wsh & circ. Staged wtr, acid &  
diesel, pipe came free, pld csg above salt, circ, now wshg & circ thru salt. Presently  
made 4-5'.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., 201 N. Wolcott, Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NW 1/4		8. FARM OR LEASE NAME Blonquist 26-2
14. PERMIT NO.		9. WELL NO. 26-2
15. ELEVATIONS (Show whether OF, BT, OR, etc.) 7374' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a monthly report of operations for period June 1, 1981 to June 30, 1981  
(Please see attached chronological report)

**RECEIVED**  
JUL 09 1981

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Division Dirg. Supt.

DATE 6/30/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



BLONQUIST 26-2  
 (12,300'Nugget-dev)  
 Summit Co., Utah  
 Lodgepole Field

6/1/81 141 days. TD 10,557', wsh & circ csg @ 10,175'. MW 8.8; vis 83; WL 9.8; pH 10.5. Wshd & circ 7" csg to 10,175', have now wshd 15' in 44 hrs. Have lost 200 bbls mud in last 24 hrs.

BLONQUIST 26-2  
 (12,300'Nugget-dev)  
 Summit Co., Utah  
 Lodgepole Field

6/2/81 142 days. TD 10,557', LD 7" csg. MW 8.8; vis 58; WL 10.4; pH 10.5. Wshd from 10,175-10,185' in 12 hrs. Csg quite going, now POH LD 7" csg.

BLONQUIST 26-2  
 (12,300'Nugget-dev)  
 Summit Co., Utah  
 Lodgepole Field

6/3/81 143 days. TD 10,557', PU DP. Fin LD 7", RU, PU 31 4-3/4" DC's, jars, bit #RR35 (8-3/4" Hughes J33 s/n VN232). Now PU 3 1/2" DP prep to ream salt section.

BLONQUIST 26-2  
 (12,300'Nugget-dev)  
 Summit Co., Utah  
 Lodgepole Field

6/4/81 144 days. POH w/bit #35 @ 10,242'. TD 10,557'. MW 8.8; vis 56; WL 9.6; pH 10.5. Fin PU 3 1/2" DP, wshd & rmd intermittent bridges from 8990-10,242', could not penetrate deeper, POH w/bit #35, will run mill. Now POH.

BLONQUIST 26-2  
 (12,300'Nugget-dev)  
 Summit Co., Utah  
 Lodgepole Field

6/5/81 145 days. POH w/mill #1 @ 10,200'. TD 10,577'. MW 8.8; vis 52; WL 10.4; pH 9.5. Pld bit #35 @ 10,179'. Dull grade: 4-4-1/16. Ran mill #1 (8" Acme s/n 4724) in @ 10,179', out @ 10,200', cut 21' in 14 hrs. Now POH.

BLONQUIST 26-2  
 (12,300'Nugget-dev)  
 Summit Co., Utah  
 Lodgepole Field

6/6/81 146 days. Rmg @ 10,300', rmd 100' in 18 hrs. MW 8.9; vis 50; WL 12; pH 9.5. Fin POH w/mill, mill in good cond. Ran bit #35 (8-3/4" Hughes J33 s/n JN232) in @ 10,200', bit has drld & rmd 100' in 18 hrs. Now rmg @ 10,300'. Rmg wt 20M#; RPM 70.

6/7/81 147 days. TD 10,557', stuck in salt section, spto acid & diesel. MW 8.9; vis 50; WL 12; pH 9.5. Prep to POH w/#RR35, became stuck while plg off btm to set kelly back. Wkd pipe, sptd 50 bbls wtr, followed by 500 gal 28% inhibited hydrochloric acid, followed by 30 bbls diesel w/60 gal pipe-free. Moving 1 bbl fluid every 5 min. Now wkg stuck drl string.

BLONQUIST 26-2  
 (12,300'Nugget-dev)  
 Summit Co., Utah  
 Lodgepole Field

6/8/81 148 days. TD 10,557', Rmd depth 10,334', stuck @ 10,300'. Jarring on stuck DC's. MW 9; vis 52; WL 10.8; pH 9. Bit #RR35 in @ 10,200', att to pull @ 10,334', bit drld 134' became stuck while starting out of hole. Fin displacing acid, wtr & oil w/o success. Now prep to BO, TIH w/VO string.

BLONQUIST 26-2  
 (12,300'Nugget-dev)  
 Summit Co., Utah  
 Lodgepole Field

6/9/81 149 days. PU WP. TD 10,557'. MW 8.8; vis 60; WL 10.8; pH 9. RU Petrolog, ran free-point, found free-point @ 10,058', BO @ 10,020', left 282' in hole, consisting of 9 DC's, bit sub & bit. POH, now PU 7-5/8" WP.

BLONQUIST 26-2  
 (12,300'Nugget-dev)  
 Summit Co., Utah  
 Lodgepole Field

6/10/81 150 days. TD 10,557', POH w/WP. MW 9.1; vis 63; WL 10.4; pH 10.5. PU WO shoe #1 (7-3/8" scalloped), PU 10 jts WP, jars & bumper sub, TIH, tagged fish @ 10,123', WO fish from 10,123-10,179', WO 156' in 14 1/2 hrs. Now POH.

BLONQUIST 26-2  
 (12,300'Nugget-dev)  
 Summit Co., Utah  
 Lodgepole Field

6/11/81 151 days. POH w/WP. TD 10,557'. MW 9.1; vis 63; WL 10; pH 10.5. Fin TOH, PU shoe #2, TIH, wshd & rmd from 10,179-10,193', encountered TH, pld off btm, now POH.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/12/81 152 days. Att to BO. TD 10,557'. Fin POH w/WP, left shoe & 1 jt WP in hole. LD 2 jts WP, cut drlg line, WO rep for tie-down assy, TIH, screw into fish. now att to BO.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/13/81 153 days. TD 10,557', TIH open-ended. Att to BO @ 10,176' w/o success. Circ & jar on fish, ran free-point indicating stuck @ 10,185', run in hole w/wireline spud bars, att to spud to btm. POH, TIH w/DC shot, BO @ 10,158', TOH, now TIH open-ended to plug back.

6/14/81 154 days. Wshg & rmg to btm. Fin TIH open-ended w/3½" DP to 10,158', circ & cond mud, mxd & pmpd 20 bbls CW100, 20 bbls wtr, 245 sx class G densified to 18.0 ppg w/1½% D65. Calculated top of plug @ 9650', TOH, PU bit, TIH, now wshg & rmg to top of cmt.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/15/81 155 days. WOC plug #2. MW 9.0; vis 77; WL 10.8; pH 10. TIH, tagged cmt @ 9865', drld soft cmt from 9865-9963'. TOH, TIH open-ended to 9963', pmp 20 bbls CW100, 20 bbls wtr, 300 sx class G cmt densified to 18 ppg w/1½% D65. Now WOC.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/16/81 156 days. Drlg cmt @ 9465', drld 115' cmt in 4 hrs. MW 9.2; vis 42; WL 9.6; pH 12. TOH, WOC, TIH, tagged cmt @ 9350', now drlg cmt @ 9465'.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/17/81 157 days. TIH w/Navi-Drill @ 9793', drld 328' of cmt in 15½ hrs. MW 9.1; vis 42; WL 9.2; pH 12. Pld bit #37 @ 9793', bit drld 443' of cmt in 19½ hrs. Cond: 3-3-1/16". PU Navi-Drill & 2½° Bent sub, now TIH to kick off.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/18/81 158 days. TIH w/Navi-Drill & diamond bit, 2° bent sub. PBD 9794'. MW 9.1; vis 44; WL 9.6; pH 12. TIH w/Navi-Drill to 9770', stuck tool, jarred loose, POH, changed out Navi-Drill, PU 2° bent sub, now TIH w/bit #38 (8-3/4" Christensen MD 43ST s/n IW5063).

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/19/81 159 days. TD 9794', TOH w/bit #RR37. MW 9.1; vis 55; WL 9.2; pH 12. TIH w/bit #38, Navi-Drill & 2° Bent sub, hit bridge @ 5940' could not wash thru, POH, PU bit #RR37, LD Navi-drill & Bent sub, TIH, Wshd & rmd bridge @ 9050-9100', circ btms up, short trpd, went back to btm w/o problem, now POH to PU mud -

motor.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/20/81 160 days. TD 9800', drld 6' in 13 hrs. MW 9.1; vis 61; WL 11.5; pH 21. TIH w/bit #38, Navi-Drill & 2° Bent sub, had difficulty getting thru tight spot @ 9050', began drlg @ 9794', now time drlg.

6/21/81 161 days. Drlg Preuss @ 9825', drld 25' in 23½ hrs. MW 9; vis 66; WL 9.2; pH 11. Bit #38 has drld 31' in 38 hrs. Drlg wt 5M#; RPM 300.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/22/81 162 days. Drlg @ 9861', drld 36' in 21½ hrs. MW 9; vis 59; WL 8.8; pH 10.5. Survey: 8°S15°E @ 9831'. Re-run #38 has drld 67' in 58 hrs. Drlg w/Navi-Drill.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/23/81 163 days. TIH @ 9873', drld 12' in 9½ hrs. MW 9.0; vis 57; WL 8.8; pH 10.5. Survey: 6-3/4°S7E @ 9845'. TOH @ 9873', LD Navi-Drill, PU reamers & Monel DC, now TIH w/bit #39 (8-3/4" Reed FP53A s/n 934274).

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/24/81 164 days. Drlg @ 9916', drld 43' in 15 hrs. MW 8.9; vis 62; WL 9.6; pH 10.5. Fin TIH, broke circ, lost partial returns, regained full returns, rmd thru sidetracked hole, now drlg. Bit #39 has drld 43' in 15 hrs. Drlg wt 28M#; RPM 60.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/25/81 165 days. Drlg @ 9969', drld 53' in 19½ hrs. MW 8.9; vis 59; WL 9.6; pH 10. Survey: 5°S5°E @ 9891'; 5¼°S6°E @ 9912'. Bit #39 has drld 96' in 24½ hrs. Drlg wt 28M#; RPM 60. At 9912' TVD 9906' S 233.29 E 218.76.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/26/81 166 days. Drlg @ 10,034', drld 65' in 21½ hrs. MW 9; vis 75; WL 8.8; pH 10. Survey: 5¼°S6°E @ 9974'. At 9974' TVD is 9968' S238.95' E219.30'. Bit #39 has drld 161' in 56 hrs. Drlg wt 28M#; RPM 60.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/27/81 167 days. Drlg @ 10,112', drld 78' in 22½ hrs. Survey: 5¼°S4°E @ 10,036'. Bit #39 has drld 239' in 78½ hrs. Drlg wt 28M#; RPM 60.

6/28/81 168 days. TD 10,134', rng csg. Drlg 22' in 3 hrs. MW 9; vis 7.9. Pld bit #39 @ 10,134', bit had drld 261' in 81½ hrs. Dull grade: 3-4-¼". Top of salt @ 10,117'. RU csg crew, now rng csg.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

6/29/81 169 days. Fin rng 7" csg as follows: 16 jts 32# P110 BTC 616.21', 15 jts 35# S105 LTC 588.15', 43 jts 35# MN80 LTC 1637.06', 22 jts 29# N80 LTC 842.45', 5 jts 26# N80 LTC 217.62', 69' jts 26# L80 LTC 2991.18', 73 jts 26# C95 LTC 3251.43'. Total csg footage 10,144.10' + Texas pattern shoe .75', overall length of string 10,144.85'. Landed @ 10,116' KB. Cmt csg as follows: pmpd 20 bbls CW100, 30 bbls Spacer 1000 & 1750 sx self stress cmt w/3.7% D46, w/¼# per sk Celoflake, 511 bbls slurry. Had good returns while pumping cmt, dropped plug, no returns after dropping plug, press to 1765 psi, press dropped back to 1500 psi, press slowly incr to 4000 psi @ 1¼ BPM. Cmt set up 191 bbls before getting total displacement. Left approx 5000' cmt in csg, set slips, landed w/230M# on slips, cut off csg @ 9:00 pm, changed out Hydril, presently NU BOP.

BLONQUIST 26-2  
(12,300'Nugget dev)  
Summit Co., Utah  
Lodgepole Field

6/30/81 170 days. Drlg cmt. @ 5324'. Drld 825' cmt in 8½ hrs. MW 8.7; vis 42; WL 42; pH 14. Ran bit #40 (5-7/8" Smith DGJ s/n BPZ 824) in @ 4499', has drld 825' in 8½ hrs. Fin NU Hydril, press tstd Hydril to 1500. Pipe rams, blind rams, csg, choke line, choke manifold, lower Kelly valve, all to 3000 lbs, all held OK. TIH, tagged cmt @ 4499', bit has drld 825' in 8½ hrs. Drlg wt 15M#; RPM 90.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

2

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., 201 N. Wolcott, Casper, WY 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  872' FWL & 1763' FSL NW $\frac{1}{4}$ SW $\frac{1}{4}$ (correction)		8. FARM OR LEASE NAME Blonquist	
14. PERMIT NO.		9. WELL NO. 26-2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7374' GR		10. FIELD AND POOL, OR WILDCAT Undesignated	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 26-2N-6E	
		12. COUNTY OR PARISH Summit	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Monthly Report of Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a monthly report of operations for period July 1, 1981 - July 31, 1981

(Please see attached chronological report)

18. I hereby certify that the foregoing is true and correct

SIGNED

John E. Sindelar

TITLE Division Drlg. Supt.

DATE 7/31/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., UTAH  
Lodgepole Field

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/1/81 171 days. SD for rig repairs @ 6629', TD 10,134'.  
Drld 1305' cmt in 13 hrs. Drlg w/wtr. Bit #40 has drld 2130'  
cmt in 21½ hrs. Drlg wt 15M#; RPM 90.

7/2/81 172 days. Drlg cmt @ 8847', TD 10,134'. Drld 2218'  
cmt in 16 hrs. Drlg w/wtr. Pld bit #40 @ 6629', made 2130'  
in 21½ hrs. Dull grade: 2-6-1/16". Ran bit #41 (5-7/8" Hughes  
J3 s/n FT102) in @ 6629', drld 2218' in 16 hrs. Drlg wt 15M#:  
RPM 90.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/3/81 173 days. TD 10,134', drld 1287' cmt, rng Bond log.  
Pld bit #41 @ 10,134', bit drld 3505' cmt in 26½ hrs. Dull  
grade 4-2-I. Had cmt from 9850-8900', bond log did not indicate  
any cmt btm 260' of csg, however after drlg shoe, drlg time indicate  
solid cmt from Baker shoe to TD, no voids.

7/4/81 174 days. Drlg salt & sh @ 10,251', drld 117' in 13½  
hrs. MW 10.2; vis 47; WL 7.2; pH 8.5. Chlorides 280M. Ran bit #42 (5-7/8" Hughes J33  
s/n KC786) in @ 10,134', bit has drld 117' in 13½ hrs. S/T salt 10,134'. Drlg wt 15M#;  
RPM 65.

7/5/81 175 days. Drlg salt & silt. @ 10,338', drld 87' in  
16 hrs. MW 10.3; vis 48; WL 6.8; pH 8.5. Salt 290M ppm. Pld bit #42 @ 10,258', bit drld  
124' in 17½ hrs. Dull grade: 2-4-I. Ran bit #43 (5-7/8" Hughes J33 s/n JE541) in @ 10,258'  
bit has drld 80' in 12 hrs. Drlg wt 18M#; RPM 65.

BLONQUIST 26-2  
(12,300' Nugg-dev)  
Summit Co., Utah  
Lodgepole field

7/6/81 176 days-Drlg. at 10,514', Drld. 176' in 23½  
hrs. MW 10.3; vis 55; WL 7.6; pH 8.5. Bit #43  
has drld. 256' in 35½ hrs. Drlg. wt. 15-24M#;  
RPM 65-70. Base of Salt: 10,485'.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/7/81 177 days. Drlg Preuss @ 10,544', drld 30' in 9 hrs.  
MW 10.3; vis 66; WL 10.4; pH 8; salt 278M ppm. Survey: 6½°S5°W  
@ 10,500', at 10,500 TVD 10,460.64', 287.9'S, 217.48'E. Pld bit  
#48 @ 10,514', bit drld 256' in 36 hrs. Bit was pinched. Ran  
bit #44 (5-7/8" Hughes J33 s/n JF601) in @ 10,514', bit drld 30'  
in 8½ hrs. BGG 2 units. Drlg wt 26M#; RPM 40.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/8/81 178 days. Drlg Twin Creek ls @ 10,617', drld 73' in  
23½ hrs. MW 10.4; vis 58; WL 9.6; pH 8. Bit #44 has drld 103'  
in 32 hrs. S/T Twin Creek 10,539'. Drlg wt 28M#; RPM 40.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/9/81 179 days. Drlg Twin Creek ls @ 10,648', drld 31' in  
9½ hrs. MW 10.4; vis 58; WL 10.4; pH 10.5. Survey: 7½°S5°W  
@ 10,647'. Pld bit #44 @ 10,647', bit drld 133' in 40½ hrs.  
Dull grade: 4-7-1/8". Ran bit #45 (5-7/8" Hughes J33 s/n JF778)  
in @ 10,647', bit has drld 1' in 1 hr. Had TH on trp out from  
10,237-10,144'. Drlg wt 26M#; RPM 40.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/10/81 180 days. Drlg Twin Creek ls @ 10,701', drld 53' in  
23 hrs. MW 10.4; vis 64; WL 9.6; pH 7.6; salt 280M ppm. Bit  
#45 has drld 54' in 24 hrs. Drlg wt 28M#; RPM 45.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/11/81 181 days. TD 10,736', jarring on pipe, drld 35' Twin Crk  
in 12½ hrs. Begin TOH @ 10,736', became tight @ 10,362', drld  
up to 10,307', att to jar down w/o success, now jarring up.  
7/12/81 182 days. TD 10,736', TOH, jar & circ w/o success, RU  
free-point truck, retrieve survey tool, att to free-point, tool  
failed. RIH w/2nd free-point, could not get thru jars, POH, RIH w/3rd free-point tool,  
indicated free @ 10,118', 60% free @ 10,140', BO @ 10,064', left bit, jnk sub, Monel DC,  
& 4 4-3/4" spiral DC's. Bit @ 10,221. POH, prep to RIH w/WP.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/13/81 183 days. TD 10,736', TIH w/WP. MW 10.4; vis 50; WL  
10.2; pH 7.6. PU 6 jts WP, TIH w/5½" scalloped WO shoe, WO from  
10,123-10,157' in 5½ hrs. Rel J-joint, TOH, left 3' section of  
WO shoe in hole. PU WO shoe #2, now TIH.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/14/81 184 days. TD 10,736', fsg tools. MW 10.4; vis 88; WL 9.2; pH 7.6. TIH w/WO shoe #2, wsh & mill 12', TOH, PU shoe #3, chng out spear, chng out 1 jt WP, lift nubbin came out of WP, drpd 5 jts WP w/spear down hole. Now WO spear to rec WP.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/15/81 185 days. TD 10,736', wsh & rmd to btm. MW 10.3; vis 40; WL 9.6; pH 8. TIH w/spear, tagged WP @ 9908', engage spear, TOH, LD fish consisting of 5 jts WP, Tristate spear & control head. PU 6 jts 5½" WP, control head & spear, TIH w/WO shoe #4 (5-7/8" Tristate scalloped) now wsh & rmg to btm.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/16/81 186 days. TD 10,736', POH w/WP. MW 10.5; vis 45; WL 9.6; pH 9. Fin wshg to top of fish w/WO shoe #4, wshd to 10,164', stpd wshg, POH, found DP rubber wrapped around spear, TIH w/WO shoe #5, wshd & rmd to 10,166½', wshd 2½' in 3½ hrs. Now POH.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/17/81 187 days. TD 10,736', TIH w/WP. MW 10.6; vis 48; WL 9.6; pH 9. Fin TOH w/shoe #5, shoe appeared to have been milling on metal. TIH w/shoe #6 w/WP & spear, could not get spear released from control head. TOH, LD spear, TIH w/WP & shoe #6. Now wshg to btm.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/18/81 188 days. TD 10,736', TIH w/WP. TIH w/shoe #6, wsh & mill 7½' to 10,174', TOH, PU shoe #7, TIH, tag up @ 10,171', wkd on junk from 10,171-10,174', POH, now TIH w/ WO shoe #8.  
7/19/81 189 days. TD 10,736', POH w/WP, fin TIH w/WO shoe #8, wsh & mill from 10,172-10,178', TOH, replace 3 jts WP, TIH w/ shoe #9, mill on junk from 10,175-10,178'.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/20/81 190 days. TD 10,736', wshg over fish @ 10,180'. MW 11; vis 56; WL 7.6; pH 10. TOH w/WO shoe #9, PU WO shoe #10, TIH, WO from 10,178-10,179' in 3 hrs. POH, TIH w/WO shoe #11, now WO @ 10,180'. WO shoe #11 indicates jnk is still below shoe.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/21/81 191 days. TD 10,736', wshg to btm w/WP. MW 11.2; vis 51; WL 8.8; pH 9.5. Wshd over fish w/WO shoe #11 to 10,181', POH, rec handful of jnk from jnk sub, TIH w/WO shoe #12, wshd over fish from 10,181-10,184' in 3 hrs. POH, shoe was worn smooth with all cutrite gone. TIH w/shoe #13, now wshg to btm.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/22/81 192 days. TD 10,736', wshg over fish. MW 11.6; vis 66; WL 8; pH 10. Wshd over fish w/WO shoe #13 from 10,184-10,185'. POH, rec handful of jnk, change shoe, TIH w/WO shoe #14, wsh from 10,185-10,186', TOH, changed out 1 jt WP, TIH w/WO shoe #15, now beginning to WO fish @ 10,186'.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/23/81 193 days. TD 10,736', TIH w/WP. MW 11.7; vis 80; WL 8.8; pH 8. Wsh over fish from 10,186-10,187' w/WO shoe #15, POH, rec handful of jnk, change 1 jt WP, TIH w/shoe #16, wsh over fish from 10,187-10,189', POH, rec sm amt of cutrite, shoe was belled out @ btm. Now TIH w/WO shoe #17.

BLONQUIST 26-2  
(12,300'Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/24/81 194 days. TD 10,736', TOH w/OS. MW 11.7; vis 75; WL 9; pH 9. Fin TIH w/WO shoe #17, wkd WP for 4 hrs, made no hole, TOH w/WP, shoe appeared to have been on the bit, PU OS & extension bowl w/4-3/4" grapples, TIH, engage fish, jar 3 hrs, rel OS, now TOH.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

att to B0 spear & 1 DC.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

7/25/81 195 days. TD 10,736', jarring on fish. TIH w/WP, WO fish @ 10,189', made no footage, POH, PU additional DC's, jars & OS, TIH, engage fish, now jarring.  
7/26/81 196 days. TD 10,736', att to B0, jar on fish, RU Dialog, clean inside fish to 10,207, free-point stuck @ 10,180', now

7/27/81 197 days. TD 10,736', TIH w/WO shoe #19. MW 11.6; vis 75; WL 9; pH 9. BO @ 10,094', POH, LD 1 DC & spear, cut drlg line, TIH w/WO shoe #18, WO fish from 10,189-10,192', rec numerous rubber pieces in samples, TOH, rec pieces of metal from DP rubbers in jnk sub, now TIH w/WO shoe #19.

7/28/81 198 days. TD 10,736', TOH w/WO shoe. MW 11.7; vis 51; WL 8.8; pH 9.5. Fin TIH w/WO shoe #19, WO 1' in 3 hrs, TOH, TIH w/WO shoe #20, WO 2½' in 3-3/4 hrs. Appear to have wshd over rubbers & now milling on iron. Now TOH w/WO shoe #20.

7/29/81 199 days. TD 10,736', POH w/WP. MW 11.6; vis 53; WL 8.8; pH 10. Fin TOH w/WO shoe #20, TIH w/WO shoe #21, wshd over 4' in 4½ hrs. for a total of 28' over fish. TOH, TIH w/shoe #22, did not get to btm due to shoe torquing about 6' off prev depth. Lost torque, shoe did not want to drill, now POH to inspect shoe.

7/30/81 200 days. TD 10,736', POH w/WP. Left WO shoe in hole, TIH w/OS w/4-3/4" grapples, engaged fish, jarred on fish w/o success, ran back-off shot, did not back off fish, ran 2nd back-off shot, backed off @ 10,170', now TOH w/fish.

7/31/81 201 days. Fin TOH, LD 2 DC's, TIH, circ & cond, WOO, recd orders to P&A. POH, LD DC's, PU E-Z Drill, TIH, prep to P&A.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <span style="margin-left: 20px;">P &amp; A</span>		5. LEASE DESIGNATION AND SERIAL NO. Fee UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <p style="text-align: center;">AMERICAN QUASAR PETROLEUM COMPANY</p>		8. FARM OR LEASE NAME DIVISION OF OIL, GAS & MINING 26-2	
3. ADDRESS OF OPERATOR <p style="text-align: center;">1700 Broadway, Suite 707, Denver, Colorado 80202</p>		10. FIELD AND POOL, OR WILDCAT <p style="text-align: center;">Undesignated</p>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">872' FWL &amp; 1763' FSL Sec. 26 NW/4 SW/4</p>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">Sec. 26-T2N-R6E</p>	
14. PERMIT NO. <p style="text-align: center;">43-043-30155</p>	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <p style="text-align: center;">Summit</p>	18. STATE <p style="text-align: center;">Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Plug & Abandon	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Verbal approval received from Mr. Mike Minder

TD 10,736'

9 5/8" @ 2,056'  
 7" @ 10,116'  
 Set retainer @ 10,050'  
 Set 40 sax plug  
 40 sax 7,100'-7,000'  
 Cut 7" @ 4,190'  
 40 sax @ 4,900'-4,800'  
 50 sax @ 4,250'-4,150'  
 40 sax @ 2,700'-2,600'  
 40 sax @ 2,100'-2,000'  
 20 sax @ surface

P&A complete 8-2-81

**APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING**

DATE: 9-2-81

BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Brown FOR W.R. Seidel

TITLE District Operations Mgr. DATE 8/14/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., 201 N. Wolcott, Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  872' FWL & 1763' FSL NW $\frac{1}{4}$ SW $\frac{1}{4}$ (correction)		8. FARM OR LEASE NAME Blonquist
14. PERMIT NO.		9. WELL NO. 26-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7374' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-2N-6E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

RECEIVED

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CEFRANCE PLANS <input type="checkbox"/>	(Other) Monthly Report of Operations <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a monthly report of operations for period August 1, 1981 - August 3, 1981  
(please see attached chronological report).

18. I hereby certify that the foregoing is true and correct

SIGNED <u>John F. Sindelar</u> (This space for Federal or State office use)	TITLE <u>Division Drlg. Supt.</u>	DATE <u>8/31/81</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., Utah  
Lodgepole Field

8/1/81 202 days. PBD 7000', rng free-point on 7" csg. Set  
EZ drill @ 10,050', press to 3000' psi, un-sting from EZ drill,  
set 40 sx Class G cmt on top, pulled to 7100', set 25 sx class  
G plug from 7100-7000', remove WH, now rng free point on 7" csg.

8/2/81 203 days. Wkd 7" csg, free-point indicated stuck @  
4190', cut csg @ 4190', POH, LD 95 jts 7" csg + 2 cut-offs, TIH, set class G cmt plugs  
as follows: 40 sx 4900-4800', 50 sx 4250-4150', 40 sx from 2700-2600', 40 sx 2100-2000',  
20 sx at surf. Now prep to clean mud pits.

BLONQUIST 26-2  
(12,300' Nugget-dev)  
Summit Co., UTAH  
Lodgepole Field

8/3/81 204 days. Rig released. Fin cleaning pits & stripping  
cellar, released rig @ 12:00 noon 8/2/81. FINAL REPORT.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>P&amp;A</u>						5. LEASE DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower 1700 Broadway Denver, CO 80290						8. FARM OR LEASE NAME Blonquist	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 872' FWL, 1763' FSL, NW SW At top prod. interval reported below At total depth						9. WELL NO. 26-2	
14. PERMIT NO. 43-043-30155 OIL, GAS & MINING DATE ISSUED 12/18/80						10. FIELD AND POOL, OR WILDCAT Undesignated	
15. DATE SPUDDED 1/11/81						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T2N-R6E	
16. DATE T.D. REACHED 7/11/81						12. COUNTY OR PARISH Summit	
17. DATE COMPL. (Ready to prod.) P&A						13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7582 KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 10736		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* ✓ P&A (Fish at 10170)						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNFD-Dipmeter-DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	2056	12 1/4"	380 sx lite 250 sx G		0	
7"	26# 32# & 35#	10116	8 3/4"	1750 sx		0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) P&A				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION P&A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Form OGC-8-X Logs and surveys previously submitted						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u>				TITLE Division Operations Manager		DATE 9/18/81	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
No DST's				Dry Hollow L. Frontier Aspen Bear River Kelvin Preuss  Logged to only	2635 2830 4496 4860 5780 8880  10100	KB 7582

FORM OGC-8-X  
File in Quadruplicate

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Blonquist 26-2

Operator American Quasar Petroleum Co.

Address 707 United Bank Tower 1700 Broadway Denver, CO 80290

Contractor Andersen-Myers

Address \_\_\_\_\_

Location NW 1/4, SW 1/4; Sec. 26; T. 2 N; R. 6 E; Summit County.  
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From -	To -	Flow Rate or Head -	Fresh or Salty -

1. No water sands or flows encountered

2. \_\_\_\_\_

3. \_\_\_\_\_

4. \_\_\_\_\_

5. \_\_\_\_\_

(Continue on Reverse Side of Necessary)

Formation Tops:

See Form OGC-3

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.